

## **B.2. NATIONAL POWER CORPORATION**

### **STRATEGIC OBJECTIVES**

#### **MANDATE**

Section 70, RA 9136. Perform missionary electrification function through the Small Power Utilities Group (SPUG) and shall be responsible for providing power generation and associated power delivery systems in areas that are not connected to the transmission system.

Sec. 5(q), Rule 21 of RA 9136 IRR. Operate and maintain undisposed generating assets, including Agus and Pulangui complexes.

Sec. 6, Rule 23 of RA 9136 IRR. Continue to be responsible for watershed rehabilitation and management.

**VISION**

With social progress as our ultimate goal, we shall be a partner in nation building. We shall electrify the country to its farthest communities and manage our assets to ensure their sustainability. We commit to continuously improve ourselves to better serve the public. All these for God and country.

**MISSION**

We play a vital role in the electric power industry. With our wealth of experience and technical expertise, we lead in uplifting the quality of life in the country and its islands.

We extend the same values of sustainability, reliability and safety to the management of power systems, dams and watershed areas.

This is our commitment to the Filipino people.

**KEY RESULT AREAS**

Rapid, Inclusive, and Sustained Economic Growth

**SECTOR OUTCOME**

- Percentage of Filipino household in missionary areas served
- No. of missionary area energized
- Energy sale delivered in the main grid
- No. of main grid power customer
- Volume of water supplied for domestic, irrigation and electricity
- Percentage of water supplied for irrigation

**ORGANIZATIONAL OUTCOME**

No. of missionary areas energized

**New Appropriations, by Program/Project**

=====

Current Operating Expenditures

	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
<b>PROGRAMS</b>				
300000000 Operations		P 2,000,000,000		P 2,000,000,000
NFO 1 Supply of Electricity in Missionary Areas		2,000,000,000		2,000,000,000
Total, Programs		2,000,000,000		2,000,000,000
<b>TOTAL NEW APPROPRIATIONS</b>		P 2,000,000,000		P 2,000,000,000

**New Appropriations, by Central/Regional Allocation**

=====

Current Operating Expenditures

	<u>Personnel Services</u>	<u>Maintenance and Other Operating Expenses</u>	<u>Capital Outlays</u>	<u>Total</u>
--	-------------------------------	---	----------------------------	--------------

## REGION

Regional Allocation	P 2,000,000,000	P 2,000,000,000
National Capital Region (NCR)	2,000,000,000	2,000,000,000
Total New Appropriations	P 2,000,000,000	P 2,000,000,000

## Special Provision(s)

1. Subsidy to the National Power Corporation. The amount of Two Billion Pesos (P2,000,000,000) appropriated herein as subsidy for the NPC shall be used exclusively for the Capital Outlay requirements of the Small Power Utilities Group (SPUG). In no case shall said amount be used for any other purpose.

Releases from said amount shall be subject to the submission by the NPC to the DBM of the program of work for each SPUG plant covered.

2. Special Provisions Applicable to All Government Corporations. In addition to the foregoing special provision, the special provisions applicable to all government corporations enumerated under the Budgetary Support to Government Corporations-Others shall be observed by the NPC.

## PERFORMANCE INFORMATION

## KEY STRATEGIES

Install 52.4 MW genset rental and additional power capacity of 23,965 KW  
 Preconstruction activities for transmission lines and substations for off-grid areas  
 Improvement in operational reliability indices in the off-grid areas in 2014  
 Efficiently operate and maintain NPC's undisposed generating assets  
 Achieve 7,700 tons/year in carbon sequestrations in support of climate change mitigation

## MAJOR FINAL OUTPUTS (MFO) / PERFORMANCE INDICATORS

## Targets

## MFO 1: SUPPLY OF ELECTRICITY IN MISSIONARY AREAS

## Operation of Existing Power Plants

Percentage of expected power interruption (in terms of % forced outage rate)	0.763%
Percentage readiness of existing plants (in terms of equivalent % availability)	71.70%
Plant operational efficiency (in terms of net heat rates in Btu/kwh)	10,865
Plant operational efficiency (in terms of production cost in P/kwh)	20.28
Management of NPPs/QTPs (in terms of no. of processing days of NPP/QTP Billings)	30

## Capacity Additions and Transmission

Total megawatts leased (in MW)	52.4
Total megawatts commissioned (in MW)	13.425

## Transmission Line/Substation Expansions

Total transmission line energized (in ckt-kms)	222.14
Net operating income/(loss) without UCNE (in PBillions)	P -7.878